

(3 Hours)

[Total Marks :80]

- N.B. :** (1) Question No. 1 is compulsory.
 (2) Answer any **three** out of remaining
 (3) **Assume data** if necessary and justify the same.

- | 1. (a) Explain soft starters | 5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--------------|--------|--------|-----|-----|----|------------------|-----|-----|------|-----|-----|-----------------|-----|-----|-----|-----|-----|-----------------------|-----|-----|-----|-----|-----|-----------------|-----|-----|-----|-----|-----|--|
| (b) Explain any one type of battery | 5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (c) Explain difference between conventional choke and electronic choke | 5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (d) Explain APFC | 5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. (a) Explain Benchmarking and its types | 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (b) Discuss different types of distribution systems and their criterion | 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. (a) The distribution transformer caters to the loads, the details of which are as follows | 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th>Type of load</th> <th>Kw</th> <th>η</th> <th>pf</th> <th>Lf</th> <th>Df</th> </tr> </thead> <tbody> <tr> <td>(i) Machine shop</td> <td>600</td> <td>0.8</td> <td>0.85</td> <td>0.8</td> <td>0.8</td> </tr> <tr> <td>(ii) Paint shop</td> <td>200</td> <td>0.7</td> <td>0.8</td> <td>0.7</td> <td>0.8</td> </tr> <tr> <td>(iii) Auxiliary plant</td> <td>300</td> <td>0.8</td> <td>0.7</td> <td>0.8</td> <td>0.7</td> </tr> <tr> <td>(iv) Misc. Load</td> <td>200</td> <td>0.7</td> <td>0.7</td> <td>0.7</td> <td>0.5</td> </tr> </tbody> </table> | Type of load | Kw | η | pf | Lf | Df | (i) Machine shop | 600 | 0.8 | 0.85 | 0.8 | 0.8 | (ii) Paint shop | 200 | 0.7 | 0.8 | 0.7 | 0.8 | (iii) Auxiliary plant | 300 | 0.8 | 0.7 | 0.8 | 0.7 | (iv) Misc. Load | 200 | 0.7 | 0.7 | 0.7 | 0.5 | |
| Type of load | Kw | η | pf | Lf | Df | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (i) Machine shop | 600 | 0.8 | 0.85 | 0.8 | 0.8 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (ii) Paint shop | 200 | 0.7 | 0.8 | 0.7 | 0.8 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (iii) Auxiliary plant | 300 | 0.8 | 0.7 | 0.8 | 0.7 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (iv) Misc. Load | 200 | 0.7 | 0.7 | 0.7 | 0.5 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (a) Calculate the rating of transformer | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (b) Draw SLD indicating different type of metering, protections etc. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (b) Define energy audit. Explain its types in details. | 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. (a) Explain energy efficient lighting controls in detail | 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (b) Explain fuel and energy substitution | 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5. (a) Explain step by step approach in load management. | 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (b) A sewing factory is to be illuminated at 500lux. The hall measures 30m x 20m x 5m. Calculate number of fixtures required and also draw lightning layout. Different design consideration made. | 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6. (a) Explain EMS in details | 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (b) A 20 HP, 400V, 3 phase, 0.85 efficiency, 0.86 pf lag, 1440rpm, delta connected motor is to be supplied from a MCC by a cable of length 50m. The grouping factor is 0.86. Ambient temperature is 45°C. Fault level at that point is 20kA. Select the size of cable. State assumptions. | 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Type of cable	Value of k(eu)	Value of k(Al)
PVC cable < 300 mm ²	115	76
PVC cable > 300mm ²	103	68
XLPE cable < 300mm ²	114	92

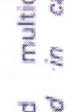
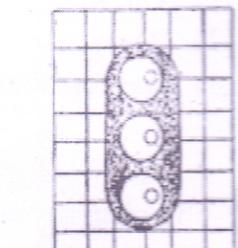
MUPD16025

TABLE 10
CURRENT RATINGS (A) FOR TWO, THREE & FOUR CORE
650/1100 Volts, Armoured or un-Armoured Aluminium Conductor
Cables as per IS : 3961 (PART II) - 1967.

Nominal Area of Conductor mm ²	LAID DIRECT		IN DUCTS		IN AIR	
	2 Core	3, 3½ & 4 Core	3, 3½ & 4 Core	2 Core	3, 3½ & 4 Core	
1.5	18	16	14	16	13	
2.5	25	21	18	21	18	
4	32	28	27	23	23	
6	40	35	34	30	30	
10	55	46	45	39	40	
16	70	60	58	50	51	
25	90	76	76	63	78	
35	110	92	92	77	99	
50	135	110	115	95	125	
70	160	135	140	115	150	
95	190	165	170	140	185	
120	210	185	190	155	210	
150	240	210	210	175	240	
185	275	235	240	200	275	
240	320	275	275	235	325	
300	355	305	305	260	365	
400	385	335	345	290	420	
				375		

TABLE 11

(IEE-Table 9 A)

Recommended methods of installation for cables and conductors			
1 'ENCLOSED'			
Type	Description	Example	
A	Single-core and multicore cables (enclosed in conduit).		
B	Single-core and multicore cables (enclosed in trunking).		
C	Single-core and multicore cables (enclosed in underground conduit, or ducts, or cable ducting).		
D	Two or more single-core cables contained in separate cores of a multicore conduit and intended to be singly embedded in concrete or plaster or generally incorporated in the building structure (may be used as a prefabricated wiring system).		

QP Code: 719900

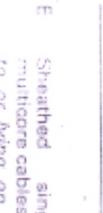
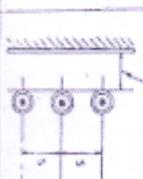
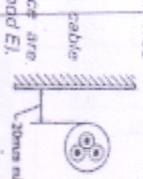
CONDITIONS OF INSTALLATION

Maximum Conductor Temperature	70 °C
Ambient Air Temperature	40 °C
Ground Temperature	30 °C
Depth of Laying for Cables in Ground	75 Cm.
Thermal Resistivity of soil	150 Cm/Watt.
Method of Installation	Singly

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TABLE 11 (continued)

II OPEN AND CLIPPED DIRECT

E	Sheathed single-core and multicore cables (clipped direct to or lying on a non-metallic surface).	
F	Sheathed single-core and multicore cables (in a cable tray, bunched and unenclosed).	
G	Sheathed cables (embedded direct in plaster other than special thermally insulating plasters).	
H	Sheathed single-core and multicore cables (suspended from or incorporating a catenary wire).	
III 'DEFINED CONDITIONS'		
J	Sheathed singlecore cables (in free air). Example : Vertical surface of a wall or open cable trench.	
K	Sheathed twin and multicore cables (in free air). Example : 1. Vertical surface of a wall or open cable trench. 2. Cables spaced by a lesser distance are assumed to be 'clipped direct' (see Method E).	
IV ENCLOSED TRENCHES		
M	Single and multicore cables (in enclosed trench 450mm wide by 300mm deep (minimum dimensions) including 100mm cover).	
N	Single and multicore cables (in enclosed trench 1600mm wide by 750mm deep (minimum dimensions) including 100mm cover).	
O	Example : Single-core cables - arranged in groups of two or three on the vertical trench wall (with surfaces separated by a distance equal to one diameter with a minimum separation of 50mm between groups. Multicore cables installed singly separated by a minimum* distance of 75mm. All cables spaced at least 25mm from the trench wall.	

* Larger spacings to be used where practicable.

Data for Illumination Design problems

K.	Coefficient of Utilization Chart								
	Rc=0.7			Rc=0.5			Rc=0.3		
	Rw=0.5	Rw=0.3	Rw=0.1	Rw=0.5	Rw=0.3	Rw=0.1	Rw=0.5	Rw=0.3	Rw=0.1
0	0	0	0	0	0	0	0	0	0
0.6	0.43	0.39	0.36	0.42	0.38	0.36	0.41	0.38	0.36
0.8	0.45	0.41	0.38	0.44	0.40	0.38	0.43	0.40	0.38
1.00	0.51	0.47	0.44	0.55	0.47	0.44	0.49	0.46	0.40
1.25	0.55	0.51	0.49	0.53	0.50	0.48	0.52	0.50	0.48
1.50	0.57	0.54	0.52	0.56	0.53	0.51	0.54	0.52	0.50
2.00	0.61	0.58	0.56	0.59	0.57	0.55	0.57	0.56	0.54
2.50	0.63	0.61	0.59	0.61	0.59	0.57	0.59	0.58	0.56
3.00	0.65	0.63	0.61	0.63	0.61	0.59	0.61	0.59	0.58
4.00	0.67	0.65	0.63	0.64	0.63	0.62	0.62	0.61	0.59
5.00	0.68	0.67	0.65	0.65	0.64	0.63	0.63	0.62	0.61

Lamp Data			
Sr.No	Type of Lamp	Wattage	Lumen output
1	GLS	25	230
		40	415
		60	710
		100	1340
		200	3000
2	Tungsten Halogen	50 (Miniature Dichroic)	900
		300	5100
		500	9000
		1000	22000
3	Fluorescent (T8/ T5)	18 (Halo phosphate)	1015
		36(Halo phosphate)	2450
		18 (82/84/86)	1300
		36(82/84/86)	3250
		28(T5)	2800
4	CFL	9	600
		11	760
		13	920
		18	1200

[Turn Over

TABLE 12
IEE-Table 10
Correction factors for cables installed in enclosed trenches
(Installation methods L, M and N of Table 11)

The correction factors tabulated below relate to dispositions of cables illustrated in items L, M, and N of Table 11 and are applicable to current-carrying capacities and volt drops for installation method J and K of Table 11.

Nominal Cross Sectional area of conductor cable(s) mm ²	Correction factors				
	Type L of Table 11		Type M of Table 11		Type N of Table 11
	Two Single-core cables, or one 3- or 4-core cables	Three single-core cables, or two 3- or 4-core cables	Four single-core cables, or two 3- or 4-core cables	Six single-core cables, four twin cables, or three 3- or 4-core cables	Six Single-core cables, four twin cables, or three 3- or 4-core cables
1	2	3	4	5	6
4	0.93	0.90	0.87	0.82	0.86
6	0.82	0.89	0.86	0.81	0.86
10	0.91	0.88	0.85	0.80	0.85
16	0.91	0.87	0.84	0.78	0.83
25	0.90	0.86	0.82	0.76	0.81
35	0.89	0.85	0.81	0.75	0.79
50	0.88	0.84	0.79	0.74	0.78
70	0.87	0.82	0.78	0.72	0.77
95	0.86	0.81	0.76	0.70	0.75
120	0.85	0.80	0.75	0.69	0.74
150	0.84	0.78	0.74	0.67	0.73
185	0.83	0.77	0.73	0.66	0.70
240	0.82	0.76	0.71	0.63	0.65
300	0.81	0.74	0.69	0.62	0.63
400	0.80	0.73	0.67	0.59	0.62
500	0.78	0.72	0.66	0.58	0.57
630	0.77	0.71	0.65	0.56	0.54

TABLE 13
IEE-Table 901
Current-carrying capacities and associated voltage drops for single-core p.v.c.-insulated cables, non-armoured, with or without sheath (copper conductors)

conductor cross sectional area	Installation methods A to C of Table 11 ("Enclosed")					Installation methods E to H of Table 11 ("Clipped earth")					Conductor operating temperature : 70°C					
	2 Cables, single-phase a.c. or d.c.		3 or 4 cables three-phase a.c.			2 Cables, single-phase a.c. or d.c.		3 or 4 cables three-phase a.c.			Flat or vertical (2 cables, single-phase a.c. or d.c. or 3 or 4 cables three-phase)			Trough (3 cables three-phase)		
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15		
mm ²	A	mV	A	mV	A	mV	A	mV	A	mV	A	mV	A	mV	A	mV
1.0	14	42	12	37	21	42	16	37	-	-	-	-	-	-	-	-
1.5	17	28	14	24	31	28	20	24	-	-	-	-	-	-	-	-
2.5	24	17	21	15	30	17	26	15	-	-	-	-	-	-	-	-
4	32	11	29	9.5	40	11	36	9.2	-	-	-	-	-	-	-	-
6	41	7.1	37	6.9	50	7.1	45	6.2	-	-	-	-	-	-	-	-
10	55	4.2	51	3.7	65	4.2	61	3.7	-	-	-	-	-	-	-	-
15	74	2.7	66	2.3	90	2.7	81	2.3	-	-	-	-	-	-	-	-
25	97	1.7	87	1.5	118	1.7	105	1.5	-	-	-	-	-	-	-	-
35	119	1.3	106	1.1	145	1.3	130	1.1	-	-	-	-	-	-	-	-
	a.c. a.c.				a.c. a.c.											
50	145	0.97	0.91	175	0.84	175	0.93	0.91	160	0.82	185	0.95	0.91	0.85	170	0.80
70	165	0.71	0.65	160	0.62	220	0.65	0.63	200	0.59	240	0.68	0.63	0.62	210	0.59
85	230	0.56	0.45	195	0.48	270	0.46	0.45	240	0.45	300	0.52	0.45	0.48	260	0.42
120	260	0.48	0.36	220	0.42	310	0.40	0.38	280	0.38	350	0.44	0.38	0.43	300	0.34
150	-	-	-	-	-	355	0.34	0.29	320	0.34	410	0.39	0.29	0.39	350	0.29
185	-	-	-	-	405	0.29	0.24	365	0.30	470	0.35	0.24	0.36	400	0.25	
240	-	-	-	-	480	0.24	0.18	430	0.27	550	0.36	0.18	0.38	480	0.22	
300	-	-	-	-	560	0.22	0.14	500	0.25	660	0.33	0.14	0.35	570	0.19	
400	-	-	-	-	680	0.20	0.12	610	0.24	800	0.30	0.12	0.33	660	0.17	
500	-	-	-	-	800	0.18	0.085	710	0.23	910	0.28	0.085	0.31	770	0.16	
630	-	-	-	-	910	0.17	0.068	820	0.22	1040	0.26	0.068	0.30	860	0.15	

FOR AMBIENT TEMPERATURE

Ambient Temperature Correction factor

CORRECTION FACTORS

25°C	35°C	40°C	45°C	50°C	55°C	60°C	65°C
1.00	0.94	0.87	0.79	0.71	0.61	0.50	0.33

TABLE 14
IEE-Table 902
Current-carrying capacities and associated voltage drops for twin and multicores p.v.c.-insulated cables, non-armoured (copper conductors)

Conductor operating temperature : 70°C

Conductor cross sectional area	Installation methods A to C † of Fig. 1 (Enclosed)				Installation methods E to H † of Fig. 1 (Clipped direct)				Installation method K of Fig. 1 (Defined conditions)				
	One twin cable With or without protective conductor single-phase a.c. or d.c.		One three-core cable with or without protective conductor or one four-core cable, three phase		One Twin cable With or without protective conductor single-phase a.c. or d.c.		One three-core cable with or without protective conductor or one four-core cable, three phase		One Twin cable With or without protective conductor single-phase a.c. or d.c.		One three-core cable with or without protective conductor or one four-core cable, three phase		
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	
1	2	3	4	5	6	7	8	9	10	11	12	13	
mm ²	A	mV	A	mV	A	mV	A	mV	A	mV	A	mV	
1.0	14	42	12	37	16	42	13	37	-	-	-	-	
1.5	18	28	16	24	20	28	17	24	-	-	-	-	
2.5	24	17	21	15	28	17	24	15	-	-	-	-	
4	32	11	29	9.2	36	11	32	9.2	-	-	-	-	
6	40	7.1	36	6.2	46	7.1	40	6.2	-	-	-	-	
10	53	4.2	49	3.7	54	4.2	54	3.7	-	-	-	-	
16	70	2.7	62	2.3	65	2.7	71	2.3	-	-	-	-	
25	79	1.8	70	1.6	100	1.8	90	1.6	114	1.5	65	1.6	
32	98	1.3	86	1.1	122	1.3	115	1.1	129	1.2	122	1.1	
50	-	-	-	-	163	0.92	140	0.81	172	0.82	148	0.81	
70	-	-	-	-	207	0.65	176	0.57	218	0.65	196	0.57	
95	-	-	-	-	251	0.48	215	0.42	265	0.49	227	0.42	
120	-	-	-	-	290	0.40	0.36	251	0.34	306	0.40	0.36	
150	-	-	-	-	330	0.32	0.25	287	0.29	346	0.32	0.29	
185	-	-	-	-	380	0.29	0.23	330	0.24	400	0.29	0.23	
240	-	-	-	-	450	0.25	0.18	392	0.20	474	0.25	0.18	
300	-	-	-	-	520	0.23	0.14	450	0.18	548	0.23	0.14	
400	-	-	-	-	600	0.22	0.11	520	0.17	632	0.22	0.11	
CORRECTION FACTORS													
FOR AMBIENT TEMPERATURE													
Ambient temperature Correction factor				25°C 35°C 40°C 45°C 50°C 55°C 60°C 65°C				1.06 0.94 0.87 0.79 0.71 0.61 0.50 0.35				FLAT CABLES ONLY	

TABLE 15
IEE-Table 903
Current-carrying capacities and associated voltage drops for twin and multicores armoured p.v.c.-insulated cables (copper conductors).

Conductor operating temperature : 70°C

Conductor cross sectional area	Installation method E, F and G † of Table 11 (Clipped direct)				Installation method K of Table 11 (Defined conditions)				
	One twin cable single phase a.c. or d.c.		One three - or four core cable three-phase		One twin cable single phase a.c. or d.c.		One three - or four core cable three-phase		
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	
1	2	3	4	5	6	7	8	9	
mm ²	A	mV	A	mV	A	mV	A	mV	
1.5	20	29	18	25	-	-	-	-	
2.5	29	18	24	16	-	-	-	-	
4	37	12	31	9.6	-	-	-	-	
6	48	7.4	41	6.3	50	7.3	42	6.3	
10	66	4.3	56	3.8	69	4.0	58	3.8	
16	86	2.7	73	2.3	90	2.7	77	2.3	
25	115	1.8	97	1.6	121	1.8	102	1.6	
35	142	1.3	119	1.1	149	1.3	125	1.1	
50	168	0.92	147	0.81	180	0.92	155	0.81	
	a.c. d.c.				a.c. d.c.				
70	209	0.69	180	0.57	220	0.65	190	0.57	
95	257	0.48	218	0.42	270	0.46	230	0.42	
120	295	0.36	257	0.34	310	0.40	270	0.34	
150	337	0.32	295	0.29	355	0.32	310	0.29	
185	390	0.29	333	0.24	410	0.29	350	0.24	
240	461	0.25	399	0.20	485	0.25	420	0.20	
300	523	0.23	451	0.18	550	0.23	475	0.18	
400	589	0.22	523	0.17	620	0.22	550	0.17	
CORRECTION FACTORS									
FOR AMBIENT TEMPERATURE									
Ambient temperature Correction factor				25°C 35°C 40°C 45°C 50°C 55°C 60°C 65°C				1.06 0.94 0.87 0.79 0.71 0.61 0.50 0.35	

TABLE 14
IEE-Table 5D2
Current-carrying capacities and associated voltage drops for twin and
multicore p.v.c.-insulated cables, non-armoured (copper conductors)

Conductor cross-sectional area	Installation methods A to C † of Fig. 1 ('Enclosed')				Installation methods E to H of Fig. 1 ('Clipped direct')				Installation method K of Fig. 1 ('Defined conditions')				Conductor operating temperature : 70°C	
	One twin cable With or without protective conductor single-phase a.c. or d.c.		One three-core cable with or without protective conductor or one four-core cable, three phase		One Twin cable With or without protective conductor single-phase a.c. or d.c.		One three-core cable with or without protective conductor or one four-core cable, three phase		One Twin cable With or without protective conductor single-phase a.c. or d.c.		One three-core cable with or without protective conductor or one four-core cable, three phase			
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre		
1	2	3	4	5	6	7	8	9	10	11	12	13		
mm ²	A	mV	A	mV	A	mV	A	mV	A	mV	A	mV		
1.0	14	42	12	37	16	42	13	37	-	-	-	-		
1.5	18	28	16	24	20	28	17	24	-	-	-	-		
2.5	24	17	21	15	28	17	24	15	-	-	-	-		
4	32	11	29	9.2	36	11	32	9.2	-	-	-	-		
7.1	40	7.1	36	6.5	45	7.1	40	6.5	-	-	-	-		
10	55	4.2	49	3.7	64	4.2	54	3.7	-	-	-	-		
15	70	2.7	62	2.3	85	2.7	71	2.3	-	-	-	-		
25	79	1.8	70	1.6	100	1.8	90	1.6	114	1.8	95	1.6		
35	98	1.3	86	1.1	125	1.3	115	1.1	139	1.3	122	1.1		
50	-	-	-	-	163	0.92	140	0.81	172	0.92	148	0.81		
70	-	-	-	-	207	0.65	176	0.57	218	0.65	186	0.57		
95	-	-	-	-	251	0.48	215	0.42	263	0.48	227	0.42		
120	-	-	-	-	290	0.40	256	0.34	306	0.40	265	0.34		
150	-	-	-	-	330	0.32	297	0.29	348	0.32	302	0.29		
185	-	-	-	-	380	0.28	323	0.24	400	0.29	348	0.24		
240	-	-	-	-	450	0.25	392	0.20	474	0.25	413	0.20		
300	-	-	-	-	520	0.23	450	0.18	548	0.23	474	0.18		
400	-	-	-	-	600	0.22	520	0.17	632	0.22	548	0.17		

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE
Ambient temperature
Correction factor

25°C 35°C 40°C 45°C 50°C 55°C 60°C 65°C
1.06 0.94 0.87 0.79 0.71 0.61 0.50 0.35

TABLE 15
IEE-Table 5D3
Current-carrying capacities and associated voltage drops for twin and
multicore armoured p.v.c.-insulated cables (copper conductors).

Conductor cross-sectional area	Installation method E, F and G † of Table 11 ('Clipped direct')				Installation method K of Table 11 ('Defined conditions')				Conductor operating temperature : 70°C			
	One twin cable single phase a.c. or d.c.		One three- or four-core cable three-phase		One twin cable single phase a.c. or d.c.		One three- or four-core cable three-phase		One twin cable single phase a.c. or d.c.		One three- or four-core cable three-phase	
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre
1	2	3	4	5	6	7	8	9	10	11	12	13
mm ²	A	mV	A	mV	A	mV	A	mV	A	mV	A	mV
1.5	20	29	18	25	-	-	-	-	-	-	-	-
2.5	29	18	24	16	-	-	-	-	-	-	-	-
4	37	12	31	9.6	-	-	-	-	-	-	-	-
5	48	7.4	41	6.3	50	7.3	-	-	42	6.3	-	-
10	86	4.0	56	3.8	68	4.3	-	-	58	3.8	-	-
16	95	2.9	73	2.3	80	2.7	-	-	77	2.3	-	-
25	114	2.3	87	1.8	121	1.8	-	-	102	1.8	-	-
35	142	1.3	119	1.1	140	1.3	-	-	125	1.1	-	-
50	168	0.92	147	0.81	180	0.92	-	-	155	0.81	-	-
70	200	0.65	180	0.57	220	0.65	0.64	-	190	0.57	-	-
95	257	0.48	219	0.42	270	0.48	0.46	-	230	0.42	-	-
120	295	0.40	257	0.34	310	0.40	0.36	-	270	0.34	-	-
150	337	0.32	285	0.29	355	0.32	0.25	-	310	0.29	-	-
185	390	0.29	333	0.24	410	0.29	0.23	-	350	0.24	-	-
240	461	0.25	399	0.20	485	0.25	0.18	-	420	0.20	-	-
300	523	0.23	414	0.18	550	0.23	0.14	-	475	0.18	-	-
400	589	0.22	523	0.17	620	0.22	0.11	-	550	0.17	-	-

FOR AMBIENT TEMPERATURE
Ambient temperature
Correction factor

25°C 35°C 40°C 45°C 50°C 55°C 60°C 65°C
1.06 0.94 0.87 0.79 0.71 0.61 0.50 0.35

TABLE 18
IEE-Table 9H2
Current-carrying capacities and associated volt drops for 85°C or 150°C rubber-insulated flexible cables
Conductor operating temperature : 75°C

Nominal cross sectional area of conductor 1	Maximum diameter of wires forming conductor 2	Current-carrying capacity		Volts drop per ampere per metre		
		d.c. or single-phase a.c. (one twin cable, with or without earth- continuity conductor, or two single-core cables bunched)	Three-phase a.c. (long three, four, or five core cable)	d.c.	Single-phase a.c.	Three-phase a.c.
mm ²	mm	A	A	mV	mV	mV
4	0.31	40	34	13.0	13.0	11.5
6	0.31	51	44	7.9	7.9	7.2
10	0.41	70	60	4.6	4.6	4.2
16	0.41	93	81	2.9	2.9	2.6
25	0.41	120	105	1.9	1.9	1.7
35	0.41	145	125	1.3	1.3	1.2
50	0.41	185	160	0.93	0.95	0.85
70	0.51	225	195	0.65	0.68	0.61
95	0.51	270	235	0.49	0.53	0.47
120	0.51	305	270	0.38	0.43	0.38
150	0.51	355	305	0.31	0.36	0.31
185	0.51	405	350	0.26	0.32	0.27
240	0.51	465	405	0.20	0.27	0.22
300	0.51	530	470	0.16	0.24	0.19
400	0.51	630	-	0.12	0.21	-
500	0.61	720	-	0.10	0.20	-
630	0.61	830	-	0.08	0.19	-

CORRECTION FACTOR FOR AMBIENT TEMPERATURE

85°C rubber-insulated cables	35°C	40°C	45°C	50°C	55°C	60°C	65°C	70°C
Ambient temperature Correction factor	0.93	0.86	0.80	0.72	0.64	0.54	0.44	0.31

150°C rubber-insulated cables

Ambient temperature	35°C	100°C	105°C	110°C	115°C	120°C	125°C	130°C	135°C	140°C
to										
95°C	1.0	0.94	0.88	0.82	0.77	0.71	0.64	0.56	0.48	0.39

Correction factor

Note : BS 6007 does not include 150°C rubber-insulated cables above 16mm² nominal cross-sectional area

TABLE 19
IEE-Table 9J3
Current-carrying capacities and associated volt drops for heavy duty mineral-insulated cables (copper conductors and sheath)
(BS 6207, Part 1) exposed to touch or having an overall covering of p.v.c.

Nominal Cross sectional area of conductor	Two single-core cables, single-phase a.c. or d.c.		Three or four single-core cables, three phase a.c.		One twin cable, single-phase a.c. or d.c.		One three-core cable, three-phase a.c.		One four-core cable, three-phase a.c.		One seven-core cable, all cores fully loaded		Sheath operating temperature : 70°C														
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	1	2	3	4	5	6	7	8	9	10	11	12	13	14	
mm ²	A	mV	A	mV	A	mV	A	mV	A	mV	A	mV	A	mV	mV	A	mV	mV	A	mV	mV	A	mV	mV			
1.0	23	42	20	36	19	42	16	36	16	36	11	42	36														
1.5	29	28	26	29	24	28	20	24	20	24	14	28	24														
2.5	39	17	34	14	32	17	25	14	27	14	19	17	14														
4	50	10	44	9.0	41	10	34	9.0	35	9.0	24	10	9.0														
6	63	6.9	56	6.0	53	6.9	44	6.0	45	6.0	-	-	-														
10	85	4.2	75	3.6	71	4.2	59	3.6	61	3.6	-	-	-														
16	110	2.5	99	2.3	94	2.6	78	2.3	81	2.3	-	-	-														
25	150	1.7	130	1.4	124	1.7	105	1.4	110	1.4	-	-	-														
35	180	1.3	160	1.0	-	-	-	-	-	-	-	-	-														
50	225	0.83	200	0.72	-	-	-	-	-	-	-	-	-														
70	275	0.59	240	0.51	-	-	-	-	-	-	-	-	-														
95	330	0.44	290	0.38	-	-	-	-	-	-	-	-	-														
120	380	0.35	335	0.30	-	-	-	-	-	-	-	-	-														
150	440	0.28	385	0.24	-	-	-	-	-	-	-	-	-														

FOR AMBIENT TEMPERATURE

Ambient temperature	25°C	35°C	40°C	50°C	60°C
Correction factor for cables exposed to touch	1.05	1.0	0.85	0.68	0.46
Correction factor for cables having overall p.v.c. covering	1.16	1.1	0.94	0.75	0.51

TABLE 20
IEE-Table 9K1
Current-carrying capacities and associated voltage drops for single-core p.v.c. -insulated cables, non-armoured, with sheath (Aluminium conductors)

Conductor operating temperature : 70°C

Cross sectional area of conductor	Installation methods A to C for Table 11 (Enclosed)						Installation methods E to H of Table 11 (Clipped direct)						Installation method J of Table 11 (Defined conditions)					
	2 Cables, single- phase a.c., or d.c.			3 or 4 cables three-phase a.c.			2 Cables, single- phase a.c., or d.c.			3 or 4 cables three-phase a.c.			Flat or vertical (2 cables, single- phase a.c., or d.c., or 3 or 4 cables three-phase)			Twin (3 cables three-phase)		
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	1 ph	d.c.	3 ph	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	
1	2	a.c. 3	d.c. 4	5	6	7	a.c. 8	d.c. 9	10	11	12	13	14	15	16	17	18	19
mm ²	A	mV	mV	A	mV	A	mV	mV	A	mV	A	mV	mV	A	mV	A	mV	A
16	60	4.5	4.5	52	3.9	72	4.5	4.5	65	3.9	-	-	-	-	-	-	-	-
25	78	2.9	2.8	67	2.5	94	2.8	2.8	85	2.5	-	-	-	-	-	-	-	-
35	96	2.1	2.0	83	1.8	115	2.1	2.0	105	1.8	-	-	-	-	-	-	-	-
50	120	1.6	1.5	100	1.4	143	1.5	1.5	123	1.3	155	1.5	1.5	1.34	148	1.3	140	1.3
70	150	1.2	1.0	125	1.0	181	1.1	1.0	156	0.93	190	1.1	1.0	0.95	180	0.96	170	0.96
95	175	0.93	0.75	150	0.80	223	0.77	0.75	193	0.69	235	0.80	0.75	0.72	205	0.67	200	0.67
120	205	0.80	0.60	175	0.70	251	0.62	0.60	225	0.56	275	0.65	0.60	0.60	235	0.54	230	0.54
150	235	0.73	0.49	200	0.64	298	0.51	0.49	259	0.48	320	0.55	0.49	0.51	270	0.45	265	0.45
185	-	-	-	-	-	345	0.42	0.39	290	0.40	370	0.46	0.39	0.45	310	0.37	300	0.37
240	-	-	-	-	-	411	0.34	0.29	361	0.34	440	0.43	0.29	0.43	370	0.30	350	0.30
300	-	-	-	-	-	475	0.29	0.23	419	0.30	510	0.38	0.23	0.39	435	0.25	400	0.25
380	-	-	-	-	-	554	0.26	0.19	465	0.28	584	0.35	0.19	0.37	490	0.22	450	0.22
480	-	-	-	-	-	643	0.23	0.15	541	0.26	677	0.42	0.15	0.34	570	0.20	520	0.20
600	-	-	-	-	-	737	0.21	0.12	618	0.24	776	0.38	0.12	0.33	648	0.18	580	0.18

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE
Ambient temperature
Correction factor

25°C 35°C 40°C 45°C 50°C 55°C 60°C 65°C
1.06 0.94 0.87 0.79 0.71 0.61 0.50 0.35

TABLE 21
IEE-Table 9K2
Current-carrying capacities and associated voltage drops for twin and
multicore armoured p.v.c. -insulated cables, non-armoured (Aluminium conductors)

Conductor operating temperature : 70°C

Conduc- tor cross sec-tion- al area	Installation method E, to H of Table 11 (Clipped direct)						Installation method K of Table 11 (Defined conditions)					
	One twin cable single phase a.c. or d.c.			One three - or four core cable, three-phase			One twin cable, single phase a.c. or d.c.			One three - or four core cable, three-phase		
	Current carrying capacity	Volt drop per ampere per metre	3	Current carrying capacity	Volt drop per ampere per metre	4	Current carrying capacity	Volt drop per ampere per metre	7	Current carrying capacity	Volt drop per ampere per metre	9
1	A	mV	A	mV	A	mV	A	mV	A	A	mV	A
mm ²	A	mV	A	mV	A	mV	A	mV	A	A	mV	A
16	62	4.5	53	3.9	65	4.5	55	3.9	55	3.9	55	3.9
25	82	2.9	70	2.5	86	2.9	74	2.5	74	2.5	74	2.5
35	102	2.1	86	1.8	107	2.1	91	1.8	91	1.8	91	1.8
50	120	1.5	106	1.3	125	1.5	110	1.3	110	1.3	110	1.3
70	150	1.1	133	0.93	158	1.1	139	0.93	139	0.93	139	0.93
95	185	0.79	163	0.68	195	0.79	172	0.68	172	0.68	172	0.68
120	-	-	190	0.54	-	-	200	0.54	200	0.54	200	0.54
150	-	-	217	0.45	-	-	227	0.45	227	0.45	227	0.45
185	-	-	247	0.37	-	-	260	0.37	260	0.37	260	0.37
240	-	-	296	0.29	-	-	311	0.29	311	0.29	311	0.29
300	-	-	340	0.25	-	-	358	0.25	358	0.25	358	0.25

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE
Ambient temperature
Correction factor

25°C 35°C 40°C 45°C 50°C 55°C 60°C 65°C
1.06 0.94 0.87 0.79 0.71 0.61 0.50 0.35

TABLE 22
(IEE-Table 9K2)
Current-carrying capacities and associated voltage drops for twin and multicore p.v.c.-insulated cables,
non-armoured (aluminium conductors)

Conductor operating temperature: 70 °C

Cross-sectional area of conductor	Installation methods E, F and G of Table II ('Clipped direct')								Installation method K of Table II ('Defined conditions')			
	One twin cable, single-phase a.c. or d.c.				One three-or four-core cable, three-phase				One twin cable, single-phase a.c. or d.c.		One three-or four-core cable, three-phase	
	Current carrying capacity	Volt drop per ampere per metre	a.c.	d.c.	Current carrying capacity	Volt drop per ampere per metre	a.c.	d.c.	Current carrying capacity	Volt drop per ampere per metre	a.c.	d.c.
1	2	3	4	5	6	7	8	9	10	11	12	13
mm ²	A	mV	mV	A	mV	A	mV	mV	A	mV	A	mV
16	63	4.5	4.5	55	3.9	66	4.5	4.3	58	3.9	58	3.9
25	83	2.9	2.9	67	2.5	87	2.9	2.8	71	2.5	71	2.5
35	100	2.1	2.0	88	1.8	105	2.1	2.0	93	1.8	93	1.8
50	124	1.6	1.5	105	1.3	130	1.6	1.5	110	1.3	110	1.3
70	157	1.1	1.0	138	0.93	165	1.1	1.0	145	0.93	145	0.93
95	185	0.79	0.77	166	0.68	195	0.79	0.77	175	0.68	175	0.68
120	-	-	-	195	0.54	-	-	-	205	0.54	205	0.54
150	-	-	-	219	0.45	-	-	-	230	0.45	230	0.45
185	-	-	-	257	0.37	-	-	-	270	0.37	270	0.37
240	-	-	-	304	0.30	-	-	-	320	0.30	320	0.30
300	-	-	-	347	0.25	-	-	-	365	0.25	365	0.25

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE	25°C	35°C	40°C	45°C	50°C	55°C	60°C	65°C
Ambient temperature	1.06	0.94	0.87	0.79	0.71	0.61	0.50	0.35

TABLE 23
(IEE-Table 9K3)
Current-carrying capacities and associated voltage drops for twin and multicore armoured p.v.c. insulated cables
(Aluminium Conductors)
BS 6346

Conductor operating temperature: 70°C

Nominal Cross-Sectional area of conductor	Installation methods E, F and G of Table 9A ('Clipped direct')								Installation method K of Table 9A ('Defined conditions')			
	One twin cable, single-phase a.c. or d.c.				One three-or four-core cable, three-phase				One twin cable, single-phase a.c. or d.c.		One three-or four-core cable, three-phase	
	Current carrying capacity	Volt drop per ampere per metre	a.c.	d.c.	Current carrying capacity	Volt drop per ampere per metre	a.c.	d.c.	Current carrying capacity	Volt drop per ampere per metre	a.c.	d.c.
1	2	3	4	5	6	7	8	9	10	11	12	13
mm ²	A	mV	mV	A	mV	A	mV	mV	A	mV	A	mV
16	63	4.5	4.5	55	3.9	66	4.5	4.3	58	3.9	58	3.9
25	83	2.9	2.9	67	2.5	87	2.9	2.8	71	2.5	71	2.5
35	100	2.1	2.0	88	1.8	105	2.1	2.0	93	1.8	93	1.8
50	124	1.6	1.5	105	1.3	130	1.6	1.5	110	1.3	110	1.3
70	157	1.1	1.0	138	0.93	165	1.1	1.0	145	0.93	145	0.93
95	185	0.79	0.77	166	0.68	195	0.79	0.77	175	0.68	175	0.68
120	-	-	-	195	0.54	-	-	-	205	0.54	205	0.54
150	-	-	-	219	0.45	-	-	-	230	0.45	230	0.45
185	-	-	-	257	0.37	-	-	-	270	0.37	270	0.37
240	-	-	-	304	0.30	-	-	-	320	0.30	320	0.30
300	-	-	-	347	0.25	-	-	-	365	0.25	365	0.25

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE	25°C	35°C	40°C	45°C	50°C	55°C	60°C	65°C
Ambient temperature	1.06	0.94	0.87	0.79	0.71	0.61	0.50	0.35